

PoroSolutio

How to best evaluate your reservoir's hydrocarbon accumulation

Porosity, the most important petrophysical parameter for the reservoir characterization, is always considered by geoscientists as the key for hydrocarbon reserves evaluation. So, best reservoir evaluation is strongly depending on porosity estimation. Actually, Probabilistic and Stochastic used models are based on established relationship between porosity and different recorded petrophysical parameters at well; the obtained results are generally acceptable in homogeneous and isotropic reservoirs.

But, the results are not reliable when:

- Not enough wells (less than 3)
- Heterogeneous and Anisotropic reservoirs

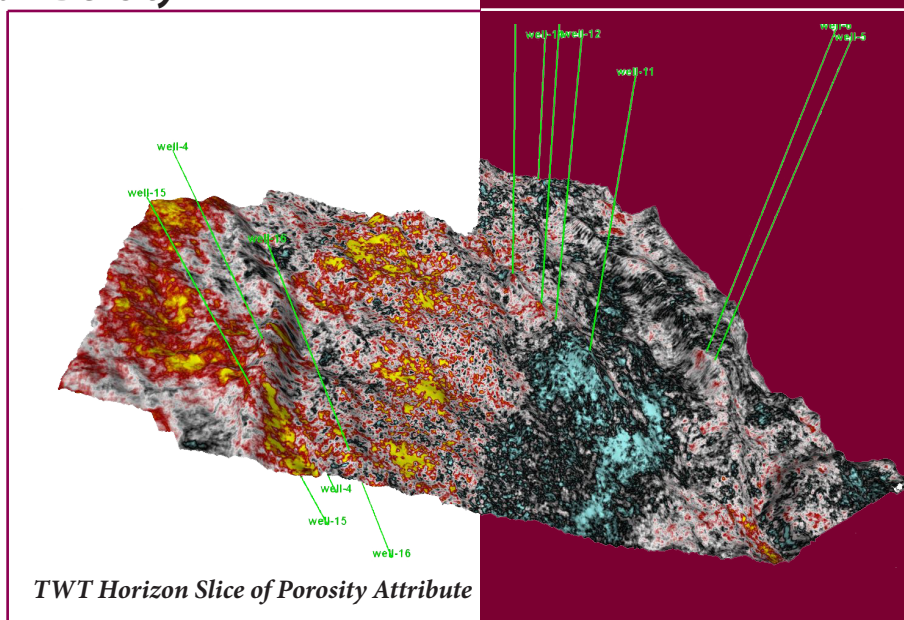
Your Faithful Partner «ENAGEO» has developed for you a new deterministic solution that provides an answer to all your complaints:

PoroSolutio[®]

Exclusive Solution

This new solution is based on petrophysical attributes extracted from seismic data using stratigraphic inversion:

- *P Impedance*
- *S Impedance*
- *Bulk Density*



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